NERC NORTH AMERICAN ELECTRIC RELIABILITY CORPORATION

Agenda

Project Management and Oversight Subcommittee Meeting (PMOS)

September 17, 2024 | 2:00 p.m. - 4:00 p.m. Central

American Transmission Company W234 N2000 Ridgeview Parkway Court Waukesha, WI 53187-0047

<u>WebEx</u>

Dial-in: 1-415-655-0002 Meeting Number Access Code: 2312 544 7012 | Security Code: h3jHbuJ9Jj5

<u>NERC Antitrust Compliance Guidelines</u> and <u>Public Announcement</u>, and <u>NERC Participant</u> <u>Policy</u>

Introduction and Chair's Remarks

Agenda Items

- 1. Consent Agenda and Meeting Minutes Approve Mike Brytowski
 - a. August 20, 2024 PMOS Meeting Minutes*
- 2. Project Tracking Spreadsheet (PTS) Review
 - a. Identify Critical Priority projects
 - i. 2020-02
 - ii. 2022-03
 - iii. 2023-02
 - iv. 2023-04
 - v. 2023-06
 - vi. 2023-07
 - vii. 2024-03
 - b. 901 Milestone 3 projects
 - c. High Priority Projects
 - d. Posting priority
 - e. Other projects, as necessary



- 3. PMOS Related Items Review Mike Brytowski | Jason Snider
 - a. PMOS Action Items Review Mike Brytowski / Jason Snider
 - b. PMOS Scope Revision Update Ellese Murphy / Claudine Fritz
 - c. Job aid review Ellese Murphy / Claudine Fritz
- 4. Other
 - a. Next Meeting:
 - i. Tuesday, October 15, 2024, 2:30 4:30 p.m., Eastern
 - b. Other
- 5. Adjournment

*Background materials included.

Meeting Minutes Project Management and Oversight Subcommittee (PMOS)

August 20, 2024 | 2:30 p.m. – 4:30 p.m. Eastern

Introduction and Chair's Remarks

Chair Mike Brytowski called the meeting to order at 2:32 p.m., Eastern. The meeting was announced and publicly posted on the <u>www.nerc.com</u> website. The Chair provided the subcommittee with opening remarks and welcomed members¹ and guests. Attendance was taken at the meeting. See **Attachment 1** for those in attendance.

NERC Antitrust Compliance Guidelines, Participant Conduct Policy, and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by Jason Snider. The full antitrust guideline, participant conduct policy and public announcement were provided in the agenda package to each member via email and posted on the PMOS webpage.

Consent Agenda and Meeting Minutes (Item 1)

The meeting agenda was reviewed. Ellese Murphy made a motion to approve the meeting minutes from July 16, 2024 PMOS meeting. Claudine Fritz seconded the motion. The motion was approved with no negative votes.

Project Tracking Spreadsheet Review (High Priority Projects) (Item 2)

2023-02 – Performance of IBRs

This project met the consensus criteria during the recent ballot, but language would be sent out for an additional ballot to better align it with the other Milestone 2 projects.

2020-02 - Modifications to PRC-024 (Generator Ride-through)

As the group had discussed previously on the call, the most recent ballot for this item had not met consensus criteria, and the Board utilized section 321 to ensure the FERC directives would be met. A technical conference was planned for early September, with a ballot based on information gathered during the conference slated for mid-September.

IBR Definition

This project was approved in its recent ballot, and because the approval rating was high enough, it would not need to be sent to final ballot and would go directly to the Board for approval. 2020-06 Verifications of Models and Data for Generators

¹ The PMOS is composed of industry stakeholders where the chair or vice chair must be a member of the Standards Committee (SC) and the SC leadership are non-voting members of the PMOS.



Sarah Habriga informed the group that the recent ballot had been approved, and the team was now focusing on the additional SAR that had been assigned to it

2021-01 – Modifications to MOD-025 and PRC-019

Kirk Rosener explained that the DT was working on revising the SAR with a focus on addressing transmission planning.

2021-03 – Transmission Owner Control Centers (TOCC)

E. Murphy informed the group that the third ballot would be posted on August 29th. While awaiting the results of that ballot the group would focus on the next phase of the project.

2022-02 – Modifications to TPL-001-5.1 and MOD-032-1

Terri Pyle stated that the DT had completed a third revision of the language that would be posting on August 27th. Additional DT members would be seated at the August SC meeting.

2022-03 – Energy Assurance with Energy-Constrained Resources

Joe Gatten noted that the current draft was currently in QA review and would be posted September 12. The previous ballot had a low approval rating, but the group addressed many comments on the draft, in addition to conducting outreach.

2023-04 – Modifications to CIP-003

K. Rosener informed everyone that the DT was working on revising the implementation plan based on the comments received on the last ballot, with the goal being to send the revised implementation plan out for comment.

2023-06 – CIP-014 Risk Assessment Refinement

C. Fritz explained that the group was working on a second revision based on the comments received on the previous ballot, with a plan of sending it out for comment in the next month.

2023-07 – Transmission System Planning Performance Requirements for Extreme Weather

Jason Chandler stated that the language was currently out to ballot. The group had been conducting outreach to support the revisions.

2024-01 - Rules of Procedure Definitions Alignment (Generator Owner and Generator Operator)

As the group had previously discussed in item 2d, the DT would be focusing its efforts on the first SAR, then moving on to the 2 phases of the additional SAR.

2024-03 – Extreme Cold Weather Revisions to EOP-012-2

Charles Yeung provided an update, noting that the group had a very condensed timeline with the project being due in nine months. He added that the team would be seated at tomorrow's SC meeting, and a meeting schedule and timeline was already in place.

Board Action on 2020-02

Jamie Calderon provided an overview of the recent Board action on project 2020-02. She explained that the Regulatory Oversight Committee recommended that the board invoke Section 321 because the recent ballot was not approved, and meeting the FERC directive deadline was in doubt. Because the recent ballot was slightly above a 60% approval rating, the Board chose the Technical Conference process. The first step is to hold a Technical Conference (scheduled for September 4-6) to gather comments and provide rationale. Next, the Standards Committee will serve as the DT to revise the draft, which will then be balloted in mid-September.

PMOS Related Items (Item 3)

- The PMOS action items were reviewed. There were no outstanding action items from the previous meeting.
- E. Murphy provided an update from the PMOS Scope Revision Subcommittee, explaining that the team had begun work on a job aid for the Scope document. The intent was to complete the job aid, and then review the scope document and make revisions if needed.
- The group spent some time discussing Technical Conferences, focusing on the one being scheduled for Project 2020-02 Modifications to PRC-024, (Generator Ride-through), which was taking place as part of the recent board action invoking Section 321. Multiple team members supported the possibility of groups conducting more outreach through webinars and technical conferences, as well as potentially conducting them earlier in the process to facilitate the drafting process.
- The group discussed Project 2024-01, and potential confusion caused by the project including 2 SARs. Jamie Calderon explained that the DT will focus on the first SAR, and once that work is complete, the group will move on to the newer SAR, which recommended addressing its charge in two phases. M. Brytowski stressed that there would be a need for strong, clear communication because of the potential for overlap in the two SARs.

Other (Item 4)

Next meeting:

Tuesday, Sept 17, 2024, 2:00 - 4:00 p.m., Central American Transmission Company W234 N2000 Ridgeview Parkway Court Waukesha, WI 53187-0047

Adjournment (Item 5)

S. Habriga moved to adjourn the meeting, which was seconded by E. Murphy. The chair adjourned the meeting at 4:33 p.m., Eastern.



Attachment 1

Attendee Name	Company	Member/Observer
Alain Rigaud	NERC	NERC Staff
Alison Oswald	NERC	NERC Staff
Amy Casuscelli	Xcel Energy	Observer
Ben Wu	NERC	NERC Staff
Brian Deckert	NPCC	Observer
Charles Yeung	SPP	Vice Chair
Cindy Jackson	NERC	NERC Staff
Claudine Fritz	Exelon	Member
Dominique Love	NERC	NERC Staff
Ellese	Duke Energy	Member
Hayden Maples	Evergy	Observer
Jamie Calderon	NERC	NERC Staff
Jason Chandler	Con Ed	Member
Jason Snider	NERC	NERC Staff
Jennifer Richardson	LS Power	Member
Jessica Harris	NERC	NERC Staff
Joe Gatten	Xcel Energy	Member
Jordan Mallory	NERC	NERC Staff
Josh Blume	NERC	NERC Staff
Joshua Phillips	SPP	Observer
Kirk Rosener	CPS Energy	Member
Laura Anderson	NERC	NERC Staff
Lindsey Hale	Amazon Web Services	Observer
Mark Garza	First Energy	Observer
Mia Wilson	SPP	Observer
Michael Brytowski	Great River Energy	Chair
Mike Johnson	PGE	Observer
Nasheema Santos	NERC	NERC Staff
Rachel Coyne	Texas RE	Observer
Richard Vendetti	FPL	Observer
Sarah Crawford	NERC	NERC Staff
Sarah Habriga	AEP	Member
Terri Pyle	OGE	Member
Todd Bennett	AECI	SC Chair
Troy Brumfield	ATC	SC Vice Chair
Wendy Muller	NERC	NERC Staff